COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF	DECEMBER 1, 2002	AND THE	
VOLUME FOR THE TWELVE MONTH PERIOD ENDED			
SUPPLIER OR TRANSPORTER NAMI	E Texas Gas Transmission	Согр.	
TARIFF SHEET REFERENCE		1 Sheet no. 11, 11D	-
EFFECTIVE DATE OF TARIFI		RATE SCHEDULE NUMB	ER FT, STF
TYPE GAS PURCHASEI	O X NATURAL	LIQUIFIED	SYNTHETIC
UNIT OR VOLUME TYPE			X OTHER DTH
PURCHASE SOURCE		INTRASTATE	
INCLUDABLE GAS SUPPLIERS	UNIT	TWELVE	EXPECTED GAS
DADTIOU ADO	RATE	MONTH	COST AMOUNT
PARTICULARS		VOLUME	(\$)
The state of the s	(\$ PER)	VOLUME	197
DEMAND FT - DEMAND Direct Assignment (Zn SL)	0.3082	4,675,650	1,441,035
FT - DEMAND Direct Assignment (Zn 1)	0.2776	0	0
STF - DEMAND (Zone SL)	0.3850	2,718,000	1,046,430
	,		
	1		
	1		
			1
TOTAL DEMAND			2,487,465
TOTAL DEMAND			. 2,707,700
COMMODITY	,		
COMMODITY			
OTHER COMMODITY (SPECIFY)			
OTTER COMMODITY (OF EOILY)		•	
			•
	1		
	ł		,
TOTAL COMMODITY			0
1011/12 001111100111			
MISCELLANEOUS			*
TRANSPORTATION	_		
OTHER MISCELLANEOUS (SPECIFY)		_	_
Capacity Release			_
annual Houses			
		1	
		1	
TOTAL MISCELLANEOUS	, , , , , , , , , , , , , , , , , , ,		-:
TOTAL EXPECTED GAS COST OF PRIMARY SUPPL	JER/TRANSPORTER	-	2,487,465

Superseding Thirty-Fifth Revised Sheet No. 11

Sub Thirty-Fourth Revised Sheet No. 11

• Schedule FT	Currently Effective Rates (3)	0.0839	0.2145	0.2559	0.1456	0.1839	0.2349	0.2776	0.1260	0.1681	0.2213	0.1310	0.1845	0.1378
) per MMBtu) For Service Under Rate	GRI (1) (2)	0.0023	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022	0.0022
Currently Effective Maximum Daily Demand Rates (\$ per WMBtu) For Service Under Rate Schedule	Base Tariff Rates (1)		0.3123	0.2537	0.1434	0.1817	0.2227	0.2754	0.1238	0.1659	0,2191	0.1288	0.1823	0.1356
		SL-SL	81-2	St3	- 17. - 1 1	1-2	1-3	7	4	7-7	-2-4	-0	4-6	4-4

Minimum Rates: Demand \$-0-

Backhaul rates equal fronthaul rates to zone of delivery.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

The FT GRI surcharge applicable pursuant to Section 22 of the General Terms and Conditions. daily demand adjustment for low load factor customers (load factor of 50% or less) is \$0.0013. Ξ



GAS PIPELINE SouthCentral P.O. Box 20008 3800 Frederica St. Owensboro, Kentucky 42304 270/926-8686

August 1, 2002

Mr. Jim Henning
The Cincinnati Gas and Electric Company
139 East Fourth Street
Cincinnati, OH 45202

RE: Discount Agreement

Dear Jeff:

Texas Gas Transmission Corporation (Texas Gas) has reviewed The Cincinnati Gas and Electric Company's (CG&B) request for a discounted transportation rate for the time period listed below. Accordingly, Texas Gas is willing to offer CG&E the following discount:

Contract No.
Rate Schedule:
Time Period:

Delivery Point:

Discounted Demand Rate:

Discounted Commodity Rate:

Delivery Point Qualification:

T019208 STF)

November 1, 2002 through October 31, 2004

Cincinnati Gas and Electric Company, Meter No. 1229

For each unit of its daily contract demand, CG&B shall pay \$0.3850

(including all surcharges).

CG&E shall pay the maximum commodity rate less an amount equal to the GRI surcharge on all volumes delivered to CG&E's city gate meter.

The Discounted Demand Rate and Discounted Commodity Rate are limited to quantities delivered at the Delivery Point specified above. TO THE EXTENT THAT CG&E OR ITS REPLACEMENT SHIPPER(S) DELIVER GAS TO AN ALTERNATE DELIVERY POINT ON ANY DAY, THEN THE DISCOUNTED DEMAND RATE AND THE DISCOUNTED COMMODITY RATE PROVIDED ABOVE SHALL NOT APPLY TO AN EQUIVALENT PORTION OF CG&E'S CONTRACT DEMAND. IN SUCH CASE, CG&E SHALL PAY THE MAXIMUM ZONE 4 RESERVATION RATE PLUS THE MAXIMUM ZONE 4 COMMODITY RATE MULTIPLIED BY THE QUANTITY DELIVERED TO THE ALTERNATE DELIVERY POINT(S) (UP TO BUT NOT EXCEEDING THE FIRM CONTRACT DEMAND ESTABLISHED UNDER THIS AGREEMENT FOR GAS

BUT NOT EXCEEDING THE FIRM CONTRACT DEMAND ESTABLISHED UNDER THIS AGREEMENT FOR GAS QUANTITIES TRANSPORTED WITHIN THE FIRM CONTRACT DEMAND). CG&E shall continue to receive the Discounted Demand Rate and Discounted Commodity Rate for the remainder of its contract demand, if any, in excess of the quantity delivered to the alternate delivery point(s).

SCHEDULE 1 - A PAGE 6 OF 9

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF		ND THE	
VOLUME FOR THE TWELVE MONTH PERIOD ENDED	AUGUST 31, 2002		
SUPPLIER OR TRANSPORTER NAME	Tennessee Gas Pipeline Co		
TARIFF SHEET REFERENCE	Fifth Revised Volume No. 1		
EFFECTIVE DATE OF TARIFF	N/A	RATE SCHEDULE NUMBE	R FT
TYPE GAS PURCHASED_3		_LIQUIFIED	SYNTHETIC
UNIT OR VOLUME TYPE	MCF		OTHER DTH
PURCHASE SOURCE	<u> </u>	INTRASTATE	
INCLUDABLE GAS SUPPLIERS			
INCLUDABLE GAS SUFFLIERS	UNIT	TWELVE	EXPECTED GAS
PARTICULARS	RATE	MONTH	COST AMOUNT
TAINTOOLAIN	(\$ PER)	VOLUME	(\$)
DEMAND	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1		
FT - DEMAND (1-2)	- 3.93	125,000	491,250
			1
	1	1	1
MOTAL PELALIP			491,250
TOTAL DEMAND			491,200
COMMODITY			
COMMODITY			Į.
OTHER COMMODITY (SPECIFY)		Ì	
OTTER COMMODITY (of East 1)			
		-	
TOTAL COMMODITY			0
			` <u>'</u>
MISCELLANEOUS	1		Ì
TRANSPORTATION	-	-	•
OTHER MISCELLANEOUS (SPECIFY)	1	•	
Capacity Release	1	Î	
			\ \ \ \ \
			1
TOTAL MISCELLANEOUS			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER	RYTRANSPORTER		491,250



July 22, 2002

Cincinnati Gas & Electric Company 139 East Fourth Street P.O. Box 980, Rm. 403A Cincinnati, OH 45201

Attention: Mr. Randy Randolph

RE:

Firm Transportation Negotiated Rate Letter Agreement

Tennessee FT-A Service Package No. 40312

Open Season #318, Package #2

Dear Randy:

in response to the request of Cincinnati Gas & Electric Company (CG&E), and pursuant to Section 5.7 of Tennessee Gas Pipeline Company's (Tennessee) FT-A Rate Schedule, Tennessee hereby agrees to adjust its then applicable FT-A Transportation rate for FT-A service provided under the above referenced contract as follows:

- 1. a) If CG&E, its assignee(s) or its agent(s) (hereinafter collectively referred to as "CG&E") violates the terms of this Negotiated Rate Agreement or the terms of the above-referenced service package, Tennessee shall have the right, in its sole discretion, to immediately terminate this Negotiated Rate Agreement and/or assess, from the date of the violation, the maximum Tennessee monthly reservation rate for the entire contract quantity and the maximum daily commodity rates on all transactions occurring under this Negotiated Rate Agreement.
 - b) For the period commencing November 1, 2002, and extending through March 31, 2003, for gas delivered by Tennessee on behalf of CG&E to North Means (meter #020049) under the above referenced service package; the applicable rates for volumes received by Tennessee from Zone 1 receipt points will be the lesser of:
 - A monthly reservation rate of \$3.93 per Dth and the maximum daily commodity rate. These rates are inclusive of surcharges.

Of

- ii) Tennessee's maximum monthly FT-A reservation and maximum daily commodity rates.
- In addition, CG&E will pay applicable fuel and lost and unaccounted for charges.
- c) Receipts and/or deliveries to points other than those listed above during the term of ULH&P's Service Package shall result in ULH&P being assessed Tennessee's maximum reservation rate for the entire transportation quantity ("TQ") on the day(s) of such deliveries and the maximum daily commodity rates under Rate Schedule FT-A as well as the applicable fuel and loss charges and

SCHEDULE 1 - A PAGE 7 OF 9

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF	DECEMBER 1, 2002	AND THE	
VOLUME FOR THE TWELVE MONTH PERIOD ENDED	AUGUST 31, 2002		
SUPPLIER OR TRANSPORTER NAME	K O Transmission Compa	ny	
TARIFF SHEET REFERENCE	Original Volume No. 1 She	et No. 10	
EFFECTIVE DATE OF TARIFF	4/1/2002	RATE SCHEDULE NUMBER	R FTS
TYPE GAS PURCHASED UNIT OR VOLUME TYPE PURCHASE SOURCE	MCF	LIQUIFIED CCF X INTRASTATE	SYNTHETIC OTHER DTH
INCLUDABLE GAS SUPPLIERS		•	
PARTICULARS	UNIT RATE (\$ PER)	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT (\$)
DEMAND FT - DEMAND	0.3560	2,208,000	786,048
		·	
TOTAL DEMAND			786,048
СОМЙОДІТА			
		,	
	·		
TOTAL COMMODITY			0
MISCELLANEOUS TRANSPORTATION OTHER MISCELLANEOUS (SPECIFY) Capacity Release		-	- ` .
4-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1-1			
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIE	ER/TRANSPORTER		786,048

CURRENTLY EFFECTIVE RATES APPLICABLE TO RATE SCHEDULES FTS AND ITS

RATE LEVELS - RATE PER DTH

		Base Tariff Rate	Annual Charge Adjustment 1/	R&D Funding Unit 2/	Total Effective Rate
RATE SCHEDULE	FTS				
Reservation Charge	3/				•
,	Maximum 1	\$0.3560		\$0.2180	\$0.5740
	Maximum 2	\$0.3560	ens and	\$0.1340	\$0.4900
Daily Rate - Ma	aximum 1	\$0.0117		\$0.0072	\$0.0189
Daily Rate - Ma	aximum 2	\$0.0117	•	\$0.0044	\$0.0161
Commodity					
	Maximum	\$0.0000	\$0.0021	\$0.0085	\$0.0106
	Minimum	\$0.0000	\$0.0021	\$0.0000	\$0.0021
Overrun		\$0.0117	\$0.0021	\$0.0085	\$0.0223
RATE SCHEDULE	ITS				•
Commodity		***	40.0001	#A AAA	## AAAA
	Maximum	\$0.0117	\$0.0021	\$0,0085	\$0.0223
	Minimum	\$0.0000	\$0.0021	\$0.0000	\$0.0021

^{1/} ACA assessed where applicable pursuant to Section 154.402 of the Commission's regulations and will be charged pursuant to Section 23 of the General Terms and Conditions at such time that initial and successive annual ACA assessments applicable to Transporter are made.

Transportation Retainage Adjustment

NOTE: Utilizing GISB standards 5.3.22 and 5.3.23, Transporter's Rate Schedule FTS Reservation Charge can be converted to an applicable daily rate by dividing the above monthly rate by 30.4 days.

Issued by: William A. Tucker Issued on: March 4, 2002

Effective: April 1, 2002

1.02%

^{2/} GRI assessed where applicable pursuant to Section 154.401 of the Commission's regulations. The Maximum I rate is applicable to customers with load factors exceeding 50%; the Maximum 2 is applicable to customers with load factors equal to or less than 50%.

^{3/} Minimum reservation charge is \$0.00.

SCHEDULE I - A PAGE 8 OF 9

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF VOLUME FOR THE TWELVE MONTH PERIOD ENDED	DECEMBER 1, 2002 AUGUST 31, 2002	_AND THE	
SUPPLIER OR TRANSPORTER NAME		rketers	
TARIFF SHEET REFERENCE			
EFFECTIVE DATE OF TARIFF		RATE SCHEDULE NUMBE	K
TYPE GAS PURCHASED	X NATURAL	LIQUIFIED	SYNTHETIC
UNIT OR VOLUME TYPE		CCF	X OTHER DTH
PURCHASE SOURCE		INTRASTATE	
INCLUDABLE GAS SUPPLIERS			
	UNIT	TWELVE	EXPECTED GAS
PARTICULARS	RATE	MONTH	COST AMOUNT
7711100131110	. (\$PER)	VOLUME	. (\$)
DEMAND	1		
Various Producers/Marketers		35,140,418	166,130
Needle Peaking @ City Gate (Various Suppliers)]	2,235,000	368,100
Meedie Peaking @ City Gate (Vanous Suppliers)		2,200,000	000,100
	,	į	1
	· ·	į.	
		}	
TOTAL DEMAND			534,230
COMMODITY	ı		}
See Commodity Costs sheet, Page 9 of 9.	<u>}</u>		
	(1	1
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			(
		ļ	
			,,
TOTAL COMMODITY			-
,			
MISCELLANEOUS			
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)	_	-	-
Official integral integral for many			1
	İ		
	ł	1	Į.
			}
TOTAL MISCELLANEOUS			0
			,
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLY	IER/TRANSPORTER		534,230

SCHEDULE I - A PAGE 9 OF 9

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF	DECEMBER 1, 2002 AUGUST 31, 2002	_AND THE			
VOLUME FOR THE TWELVE MONTH PERIOD ENDED_	A00001 31, 2002	-			
SUPPLIER OR TRANSPORTER NAME_	Commodity Costs				
TARIFF SHEET REFERENCE					
EFFECTIVE DATE OF TARIFF		RATE SCHED	ULE NUMBER		,
TYPE GAS PURCHASED	Y NATURAL	LIQUIFIED	SYNTHETIC		
UNIT OR VOLUME TYPE	MCF	CCF	OTHER		
		INTRASTATE	O I I I I		1
PURCHASE SOURCE_	X INTERSTATE	MINOSIAIL			
GAS COMMODITY RATE FOR DECEMBER, 2002 THROUG	H FEBRUARY, 2003:				
GAS MARKETERS ;	•	,			
WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dth) (1	۲۰			\$4,4565	\$/Dth
	1.0009	4	\$0.0446	\$4.5011	\$/Dth
CG&E FUEL	1.0262		\$0.1179	\$4.6190	\$/Mcf
DTH TO MCF CONVERSION	0.6630		ψ0.1173	\$3.0624	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.003(ļ		\$3.062	\$/Mcf
GAS MARKETERS COMMODITY RATE				43.002	WI ISTO
GAS STORAGE:				60 4400	\$/Dth
COLUMBIA GAS TRANS STORAGE INVENTORY RATE			00.0450	\$3.4423	
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE			\$0.0153	\$3,4576	\$/Dth
COLUMBIA GAS TRANS. SST FUEL	2.3989	6	\$0.0829	\$3.5405	\$/Dth
COLUMBIA GAS TRANS SST COMMODITY RATE			\$0.0128	\$3.5533	\$/Dth
KO TRANS, COMMODITY RATE			\$0.0138	\$3.5671	\$/Dth
CG&E FUEL	1.0009	4	\$0.0357	\$3.6028	\$/Dth
DTH TO MCF CONVERSION	1.026	!	\$0.0944	\$3.6972	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.2830)		\$1.0463	\$/Mcf
GAS STORAGE COMMODITY RATE - COLUMBIA	GAS			\$1.046	\$/Mcf
"XAS GAS TRANSMISSION - STORAGE INVENTORY RA"	TE	•		\$4.0930	\$/Dth
XAS GAS COMMODITY RATE			\$0.0491	\$4.1421	\$/Dth
UG&E FUEL	1.000	%	\$0.0414	\$4.1835	\$/Dth
DTH TO MCF CONVERSION	1.026		\$0.1096	\$4.2931	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0520		40.1.2.2	\$0.2232	\$/Mcf
	*****	'		\$0.223	
GAS STORAGE COMMODITY RATE - TEXAS GAS				40,220	4 /(4)4-
PROPANE:	M.			\$0.40499	\$/Gal
WEIGHTED AVERAGE PROPANE INVENTORY RATE	14.84	1	\$5.6051	\$6.0101	•
GALLON TO MCF CONVERSION			φυ.υσυ (\$0.0101	\$/Mcf
ESTIMATED WEIGHTING FACTOR	0.0020	J	•		•
PROPANE COMMODITY RATE				\$0.012	∌\{MCI
FOOTNOTE NO. (1) Weighted average cost of gas based or	n NYMEX prices on 10/22/0	2 and contracted hed	ging prices.		

OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF VOLUME FOR THE TWELVE MONTH PERIOD ENDED AUGUST 31, 2002 AND THE

VOLUME	COST AMOUNT
	-
9,674,515 52,945,047	(1,751,087) (105,890)
	(1,856,977)
	9,674,515 52,945,047

FOOTNOTE NO. (1) Unit rate and volumes are in \$/Mcf and Mcf respectively.

PURCHASED GAS ADJUSTMENT CINCINNATI GAS & ELECTRIC CO. ATTACHMENT TO SCHEDULE I

INCLUDABLE PROPANE (PEAK SHAVING @ EASTERN AVE, AND DICKS CREEK PLANTS):	
BOOK COST OF INCLUDABLE PROPANE (\$/GAL)	0.41544
INCLUDABLE PROPANE FOR 12 MO. ENDED AUGUST 31, 2002 (GALS)	69,738
SUB	TOTAL 28,972
INCLUDABLE PROPANE (PEAK SHAVING @ ERLANGER PLANT):	
BOOK COST OF INCLUDABLE PROPANE (\$/GAL)	0.34268
INCLUDABLE PROPANE FOR 12 MO. ENDED AUGUST 31, 2002 (GALS)	11,697
SUB	3 TOTAL 4,008
TOTAL DO	DLLARS \$32,980
TOTAL GA	ALLONS 81,435
See Commodity Costs sheet, Page 9 of 9. WEIGHTED AVERAG	E RATE \$0.40499

PURCHASE GAS ADJUSTMENT THE CINCINNATI GAS & ELECTRIC COMPANY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT DETAILS FOR THE THREE MONTH PERIOD ENDED AUGUST 31,

2002

PARTICULARS			UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	AUGUST 31,	2002	MCF	43,270,532
TOTAL SALES: TWELVE MONTHS ENDED	AUGUST 31,	2002	MCF	43,270,532
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES	•		RATIO	1.000
SUPPLIER REFUNDS RECEIVED AND RECONCILIATION ORDERED DURING THE THREE MONTH PERIOD	N ADJUSTMENTS AUGUST 31,	2002	\$	(2,445,873.34)
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS AN	D RECONCILIATION A	DJUSTMENTS	\$	(2,445,873.34)
INTEREST FACTOR				1,0550
JURISDICTIONAL SHARE OF SUPPLIER REFUNDS AN ADJUSTMENTS, INCLUDING INTEREST	D RECONCILIATION		\$	(2,580,396.37)
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	AUGUST 31,	2002	MCF	43,270,532
CURRENT SUPPLIER REFUND AND RECONCILIATION	ADJUSTMENT		\$/MCF	(0.060)
DETAILS RECEIVED DURING THE THREE MON	OF REFUNDS / ADJU TH PERIOD ENDED	ISTMENTS AUGUST 31,	2002	
PARTICULARS (SPECIFY)		-	UNIT	AMOUNT
SUPPLIER				
COLUMBIA GAS TRANSMISSION COMPANY - REFUND COLUMBIA GAS TRANSMISSION COMPANY - REFUND COLUMBIA GULF TRANSMISSION COMPANY - REFUND TEXAS GAS TRANSMISSION COMPANY - REFUND DA	DATED JUNE 20, 200 D DATED JUNE 20, 20	12 102	\$	4,008.64 523.00 1,197.82 2,440,143.88
TOTAL REFUNDS APPLICABLE TO THE CURRENT	GCR		\$	2,445,873.34

PURCHASE GAS ADJUSTMENT THE CINCINNATI GAS & ELECTRIC COMPANY ACTUAL ADJUSTMENT DETAILS FOR THE THREE MONTH PERIOD ENDED AUG

AUGUST 31,

2002

PARTICULARS	UNIT	JUNE	JULY	AUGUST
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	MCF	964,622	961,590	881,518
UTILITY PRODUCTION	MCF	0	0	0
INCLUDABLE PROPANE	MCF	0	0	0
OTHER VOLUMES (SPECIFY) ADJUSTMENT	MCF	(2,086)	(15,621)	(16,948)
TOTAL SUPPLY VOLUMES	MCF	962,536	945,969	864,570
SUPPLY COST PER BOOKS		•		
PRIMARY GAS SUPPLIERS	\$	5,159,324	5,124,629	4,511,608
TRANSITION COSTS	\$	0	0	0
UTILITY PRODUCTION	\$	0	0	G
INCLUDABLE PROPANE	\$	0	O	0
OTHER COSTS (SPECIFY):	·			
MIRANT MANAGEMENT FEE	\$	(149,134)	(149,134)	(149,134)
CONTRACT COMMITTMENT COSTS RIDER	\$	(3,921)	(2,569)	(2,357)
TRANSPORTATION GAS COST CREDIT	\$	0	0	0
RATE "IT" CREDIT	\$	0	0	0
FIRM TRANSPORTATION SUPPLIER COST	\$	229	(95)	(570)
CUSTOMER POOL USAGE COST	\$	(132,529)	(103,192)	(74,791)
LOSSES - DAMAGED LINES	\$	0	0	0
SALES TO REMARKETERS	\$	0	0	0
WEIGHTED AVERAGE PIPELINE COST REFUNDED/(BILLED) TO				
SUPPLIERS	\$	8	0	0
TOTAL SUPPLY COSTS	\$	4,873,969	4,869,639	4,284,754
SALES VOLUMES				
JURISDICTIONAL	MCF	1,427,784.6	924,708.1	839,718.8
NON-JURISDICTIONAL	MCF	0.0	0.0	0.0
OTHER VOLUMES (SPECIFY):	MCF	0.0	0.0	0.0
OTHER VOLUMES (GREGIFT).				
TOTAL SALES VOLUMES	MCF	1,427,784.8	924,708.1	839,718.8
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	3,414	5.266	5,103
LESS: EGC IN EFFECT FOR THE MONTH	\$/MCF	4.779	4.793	4.778
	\$/MCF	(1.365)	0.473	0.325
DIFFERENCE	MCF	1,427,784.6	924,708.1	839,718.8
TIMES: MONTHLY JURISDICTIONAL SALES	MICE	1,421,104.0	824,700.1	003,110.0
EQUALS MONTHLY COST DIFFERENCE	\$	(1,948,925.98)	437,386.93	272,908.61
PARTICULARS	UNIT			AMOUNT
TOTAL COST DIFFERENCE FOR THE THREE MONTH PERIOD FOR		*		
USE IN THE CURRENT AA CALCULATION	\$			(1,238,630.44)
DIVIDED BY: TWELVE MONTH SALES ENDED AUGUST 31, 20	02 MCF	ø		43,270,532
EQUALS CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF		•	(0.029)

PURCHASE GAS ADJUSTMENT THE CINCINNATI GAS & ELECTRIC COMPANY BALANCE ADJUSTMENT DETAILS FOR THE THREE MONTH PERIOD ENDED

AUGUST 31, 2002

PARTICULARS	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR (SEPTEMBER 1, 2001)	\$	(39,243,692.59)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$ (0.760) IMCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 45.559.800 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	(34,625,448.01)
BALANCE ADJUSTMENT FOR THE AA	\$	(4,618,244.58)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR (SEPTEMBER 1, 2001)	\$	6.00
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$ 0.000 MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 45.559,800 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	0.00
BALANCE ADJUSTMENT FOR THE RA	\$	0.00
POLLAR AMOUNT OF THE BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE R IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR (JUNE 1, 2002)	\$	(1,973,128.13)
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ (0.509) /MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 3.501.380 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE		
CURRENT RATE	\$	(1,782,202.62)
BALANCE ADJUSTMENT FOR THE BA	\$	(190,925.51)
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	(4,809,170.09)

PURCHASE GAS ADJUSTMENT THE CINCINNATI GAS & ELECTRIC COMPANY

TRANSPORTATION SERVICE TAKE-OR-PAY RECOVERY RATE CALCULATION FOR THE QUARTER BEGINNINGDECEMBER 1, 2002

PARTICULARS	UNIT	AMOUNT
ESTIMATED TAKE-OR-PAY COSTS BASED ON TWELVE MONTHS ENDED AUGUST 31, 2002		
COLUMBIA GAS TRANSMISSION CORPORATION TEXAS GAS TRANSMISSION CORPORATION CNG TRANSMISSION CORPORATION	\$ \$ \$	0.00 0.00 0.00
TOTAL ESTIMATED TAKE-OR-PAY COSTS	\$	0.00
TIMES 13% ALLOCATED TO TRANSPORTATION SERVICE	\$	0.00
DIVIDED BY TRANSPORTATION VOLUMES FOR TWELVE MONTHS ENDED AUGUST 31, 2002	MCF	30,752,300
EQUALS: CURRENT QUARTER TOP FACTOR	\$/MCF	.0.000
TOP REFUNDS RECEIVED DURING THE QUARTER ENDED AUGUST 31, 2002 FOR REFUNDING DURING THE TWELVE MONTHS DECEMBER 1, 2002 THROUGH NOVEMBER 30, 2003	\$	0.00
TIMES 13% ALLOCATED TO TRANSPORTATION SERVICE	\$	0.00
DIVIDED BY TRANSPORTATION VOLUMES FOR TWELVE MONTHS ENDED AUGUST 31, 2002	MCF	30,752,300
UALS: CURRENT QUARTER TOP FACTOR	\$/MCF	0.000
PLUS PRIOR QUARTER TRANSPORTATION TOP REFUND RATE EFFECTIVE FOR TWELVE MONTHS SEPTEMBER 1, 2002 THROUGH AUGUST 31, 2003	\$/MCF	0.000
PLUS SECOND PRIOR QUARTER TRANSPORTATION TOP REFUND RATE EFFECTIVE FOR TWELVE MONTHS JUNE 1, 2002 THROUGH MAY 31, 2003	\$/MCF	0.000
PLUS THIRD PRIOR QUARTER TRANSPORTATION TOP REFUND RATE EFFECTIVE FOR TWELVE MONTHS MARCH 1, 2002 THROUGH FEBRUARY 28, 2003	\$/MCF	0.000
TOTAL TRANSPORTATION TOP RECOVERY RATE	\$/MCF	0.000

THE CINCINNATI GAS & ELECTRIC COMPANY COMPANY NAME: GAS COST RECOVERY RATE CALCULATIONS

	- '	
PARTICULAR8	UNIT	AMOUNT
XPECTED GAS COST (EGC)	\$/MCF	5.95
UPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.06
CTUAL ADJUSTMENT (AA)	\$/MCF	0.17
ALANCE ADJUSTMENT (BA)	\$/MCF	(0.07
AS COST RECOVERY RATE (GCR) = EGC + RA + AA +BA	\$/MCF	5.90
GAS COST RECOVERY RATE EFFECTIVE DATES: MARCH 1, 2003 THRO	OUGH <u>MAY 30, 2003</u>	
EXPECTED GAS COST CALCULATION		
DESCRIPTION	UNIT	AMOUNT
OTAL EXPECTED GAS COST COMPONENT (EGC)	s/MCF	5.9

SUPPLIER REF	UND AND RECONCII	LIATION ADJUSTMEN'	TSUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF \$/MCF \$/MCF \$/MCF \$/MCF	(0.001) (0.060) (0.004) 0.000 (0.065)

ACTUAL ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
RRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF	0.571
PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.029)
SECOND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.098)
THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT	\$/MCF	(0.269)
ACTUAL ADJUSTMENT (AA)	\$/MCF	0.175

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
BALANCE ADJUSTMENT AMOUNT JURISDICTIONAL SALES FOR THE QUARTER BALANCE ADJUSTMENT (BA)	\$ MCF \$/MCF	(1,020,358.02) 13,221,311 (0.077)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 76-515-GA-ORD OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED

OCTOBER 18, 1979.

DATE FILED:

January 28, 2003

BY: JOHN P. STEFFEN

TITLE: VICE-PRESIDENT, RATES

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

SCHEDULE

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2003 VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2002

MCF	\$0.705 AMCF		-	DEMAND (FIXED) COMPONENT OF EGC RATE:
MOF	43,711,948 MCF			TOTAL GAS SALES LESS SPECIAL CONTRACT IT PURCHASES:
	\$30,827,539	(1,811,981)	32,639,520	TOTAL DEMAND COSTS.
	(1,811,981)	(1,811,981)		SELF-HELP ARRANGEMENTS (SCH. 1-B) SPECIAL PURCHASES (SCH. 1-B)
				SYNTHETIC (SCH. 1-A) OTHER GAS COMPANIES (SCH. 1-B) OHIO PRODUCERS (SCH. 1-B)
	408,230	0	408,230	PRODUCER/MARKETER (SCH. I-A)
	786,048	0	786,048	K O Transmission Company
	491,250	0	491,250	Tennessee Gas Pipeline
-	9,664,902	0	9,664,902	Texas Gas Transmission Corp.
	4,537,957	0	4,537,957	Columbia Gulf Transmission Co.
	647,568	0	647,568	Union Light, Heat, and Power Co.
	16,103,565	0	16,103,565	IN IERS I A I E PIPELINE SUPPLIERS (SUR. 1-A) Columbia Gas Transmission Corp.
		•		A LINCO, CITTI INTEL THE THEFT AND AND ADDRESS OF
	COST AMT (\$)	COST AMT (\$)	COST AMT (\$)	
	EXPECTED GAS	EXPECTED GAS	EXPECTED GAS	DEMAND COSTS
	TOTAL DEMAND	MISC	DEMAND	

COMMODITY COSTS:

GAS MARKETERS
GAS STORAGE
COLUMBIA GAS TRANSMISSION
TEXAS GAS TRANSMISSION
PROPANE
COMMODITY COMPONENT OF EGC RATE:

\$5.965 /MCF

\$0.485 IMCF \$0.112 IMCF \$0.006 IMCF \$5.250 IMCF

\$4.647 IMCF

TOTAL EXPECTED GAS COST:

SCHEDULE I - A PAGE 1 OF 9

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF VOLUME FOR THE TWELVE MONTH PERIOD ENDED	MARCH 1, 2003 NOVEMBER 30, 2002	AND THE	
VOLUME FOR THE TWEEVE MONTH FERROD CHOCK	NOVEMBER OF EDGE	<u>:</u>	
SUPPLIER OR TRANSPORTER NAME	 Columbia Gas Transmiss 	sion Corp Zone #3	
TARIFF SHEET REFERENCE	Second Revised Volume	No. 1 Sheet No. 29/26	
EFFECTIVE DATE OF TARIFF	2/1/2003 / 2/1/2003	RATE SCHEDULE NUMBER	FSS/SST
TYPE GAS PURCHASED	X NATURAL	LIQUIFIED	SYNTHETIC
UNIT OR VOLUME TYPE	MCF		OTHER DTH
PURCHASE SOURCE		INTRASTATE	•
INCLUDABLE GAS SUPPLIERS	-		
	UNIT	TWELVE	EXPECTED GAS
PARTICULARS	RATE	MONTH	COST AMOUNT
	(\$ PER)	VOLUME	(\$)
DEMAND	1.5080	2,646,168	3,990,421
CONTRACT DEMAND - FSS MDSQ	i		3,276,795
CONTRACT DEMAND - FSS SCQ	0.0290 4.4524	1	5,890,899
CONTRACT DEMAND - SST (Oct-Mar)	4.4524	•	2,945,450
CONTRACT DEMAND - SST (Apr-Sep)	4.4324	001,042	2,0-10,-100
			10 100 505
TOTAL DEMAND			16,103,565
COMMODITY			
COMMODITY	\frac{1}{2}	j	
OTHER COMMODITY (SPECIFY)	l		
		[•
TOTAL COMMODITY			
MISCELLANEOUS			
TRANSPORTATION		-	-
OTHER MISCELLANEOUS (SPECIFY)	-	• ^	<u> </u>
Official models will be for some of			
Capacity Release - SST (System Sup)			-
TOTAL SHOOTLASIPOLIO			
TOTAL MISCELLANEOUS		· · · · · · · · · · · · · · · · · · ·	-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIE	ER/TRANSPORTER		16,103,565
TO TUE FOLLO OUG GOOD OF LIGHTAIN GOLD FOR			Lung

sed Sheet No. 29 seding ed Sheet No. 29			
Eighteenth Revised Sheet No. 29 Superseding Seventeenth Revised Sheet No. 29			
		Daily Rate	0.050 2.90 1.53 1.53
		Total Effective Rate	1.53
رية فراية		meral R&I Funding Unit 3/	
		Annual Charge Adjustment 2/	
		Electric Power Annual Ge Costs Adjustment Charge Current Surcharge Adjustment	
		Electi Costs / Current	• • • •
		ion Cost justment Surcharge	
uc	1 SIT	insporta Rate Ad Jurrent	
Corporation 1	SS, ISS, and	Transportai Base Rate Ad Tariff Rate Current 1/	1,508 2,90 1,53 1,53
ission ne No.	tes edule fi	, <u>F</u>	***
Columbia Gas Transmission Corporation FERC Gas Tariff Second Revised Volume No. 1	Currently Effective Rates Applicable to Rate Schedule FSS, ISS, and SIT Rate Per Dth		Rate Schedule(FSS) Reservation Charge Capacity Injection Withdrawal

5.95 0.00 1.53 1.53

5.96 0.00 1.53

5.95 0.00 1.53 1.53

Rate Schedule ISS Commodity Maximum Minimum Injection Withdrawal

٠,

8	Rate Schedule SIT Commodity Maximum Minimum	₩ ₩	4,13 1,53		• 1					, ,	1 1	4.13	4.13 1.53
1,	Excludes Acc and Electric	Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia and Electric Power Costs Adjustment (EPCA), respectively.	ses and Eli	ectric P (EPCA),	ower Costs respective	which a ly.	ire reco	wered t	hrough s Regul	Columbia's	Transportati	on Casts	1/ Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs. Rate Adjustment (EPCA), respectively.

ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations. GRI assessed where applicable pursuant to Section 154.401 of the Commission's Regulations. ર્જ જ

Issued by: Carl W. Levander, Vice President Issued on: December 31, 2002

Corporation	H
sion	No.
Gas Transmission	† Volume
Ţ	evised N
E	as larıt Revised
Columbia	FERC Gas Second Re

Sixty-second Revised Sheet No. 26 Superseding Sixty-first Revised Sheet No. 26

		4.4524		
	Daily Rate	0.201	1.89 1.53 21.80	78.83 3.59 74.64
	Total Effective Rate	6.104 6.085	1.89 1.53 21.80	78.83 3.59 74.64
	General R&D Funding Unit 3/	0.050	0.40 0.00 0.40	00.0
	Annual Charge Adjustment 2/		0.21 0.21 0.21	0.21 0.21
	Electric Power Costs Adjustment urrent Surcharge	-0.002 -0.002	0.00	-0.02
	Electu Costs Ac Current	0.030	0.19 0.19 0.29	0.39 0.19 0.20
	ransportation Cost Rate Adjustment Jurrent Surcharge	-0.018 -0.018	-0.03 0.00 -0.09	.0.15 0.00 -0.15
	Transport Rate Ad Current	0.324	0.11 0.11 1.18	2.24 0.11 2.13
ST and GTS	Base Tariff Rate 1/	\$.720	1.02 1.02 19.83	75,56 3.08 72.48
iule S	E		.	* * *
Currently Effective Rates Applicable to Rate Schedule SSI and GTS Rate Per Dth		Rate Schedule(SST) Reservation Charge 4/ Maximum 1 Maximum 2	Commoulty Naximum Ninimum Overrun	Rate Schedule GTS Commodity Maximum Minimum MFCC

≒

Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (TCRA) and Electric Power Costs Adjustment (EPCA), respectively. For rates by function, see Sheet No. 304.

ACA assessed where applicable pursuant to Section 154.402 of the Commission's Regulations.

GRI assessed where applicable pursuant to Section 154.401 of the Commission's Regulations. The Maximum 1 rate is applicable to shippers with load factors exceeding 50%; Maximum 2 rate is applicable to shippers with load factors exceeding 50%; Maximum 2 rate is applicable to shippers with load Minimum reservation charge is \$0.00. 3 6

4

*LESS 28% DISCOUNT ON BASE RATE : 5.72 x .72 = 4.1184 PER RATE CASE #RP95-408 SETTLEMENT.

Issued by: Carl W. Levander, Vice President Issued on: December 31, 2002

SCHEDULE 1 - A PAGE 2 OF 9

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER -

VOLUME FOR THE TWELVE MONTH PERIOD ENIOD SUPPLIER OR TRANSPORTER NAME TARIFF SHEET REFERENCE EFFECTIVE DATE OF TARIFF TYPE GAS PURCHASED X. NATURAL UNIT OR VOLUME TYPE MCF PURCHASE SOURCE X. INTERSTATE INCLUDABLE GAS SUPPLIERS INCLUDABLE GAS SUPPLIERS INCLUDABLE GAS SUPPLIERS PARTICULARS RATE MONTH VOLUME TOTAL DEMAND COMMODITY COMMODITY OTHER COMMODITY OTHER COMMODITY OTHER COMMODITY MISCELLANEOUS TOTAL MISCELLANEOUS TOTAL MISCELLANEOUS TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER Unit Includable Gas Suppliers Unit TWELVE CCF X OTHER DATE UNIT TWELVE EXPECTED GAS SYNTHETIC CCF X OTHER DATE NOTHER COMMODITY OTHER MISCELLANEOUS TOTAL EXPECTED GAS G47,568	DETAILS FOR THE EGC IN EFFECT AS OF	MARCH 1, 2003	_AND THE	•
TARIFF SHEET REFERENCE EFFECTIVE DATE OF TARIFF 2/12/99 RATE SCHEDULE NUMBER TYPE GAS PURCHASED X NATURAL UGUIFIED COF X OTHER DTH UNIT OR VOLUME TYPE MGF PURCHASE SOURCE X INTERSTATE INTRASTATE INCLUDABLE GAS SUPPLIERS UNIT TWELVE EXPECTED GAS COST AMOUNT (\$ PER) PARTICULARS RATE MONTH COST AMOUNT (\$ S PER) CONTRACT DEMAND CONTRACT DEMAND TOTAL DEMAND COMMODITY COMMODITY OTHER COMMODITY (SPECIFY) MISCELLANEOUS TRANSPORTATION OTHER MISCELLANEOUS (SPECIFY)	VOLUME FOR THE TWELVE MONTH PERIOD ENDED	NOVEMBER 30, 2002		
TOTAL COMMODITY OTHER COMMODITY OTHER COMMODITY OTHER MISCELLANEOUS EFFECTIVE DATE OF TARIFF 2/12/99 RATE SCHEDULE NUMBER RATE SCHEDULE NUMBER SYNTHETIC CCF X OTHER DTH SYNTHETI		Union Light, Heat, and F	Power Company	
TYPE GAS PURCHASED X NATURAL UNIT OR VOLUME TYPE MCF PURCHASE SOURCE X INTERSTATE INTRASTATE INCLUDABLE GAS SUPPLIERS PARTICULARS RATE MONTH COST AMOUNT (\$) CONTRACT DEMAND CONTRACT DEMAND COMMODITY COMMODITY OTHER COMMODITY OTHER COMMODITY MISCELLANEOUS TRANSPORTATION OTHER MISCELLANEOUS TOTAL MISCELLANEOUS		2/12/99	RATE SCHEDULE NU	MBER
UNIT OR VOLUME TYPE NOF PURCHASE SOURCE INTERSTATE INCLUDABLE GAS SUPPLIERS PARTICULARS PARTICULARS PARTICULARS OLINIT RATE MONTH VOLUME COST AMOUNT VOLUME TOTAL DEMAND COMMODITY COMMODITY OTHER COMMODITY OTHER COMMODITY MISCELLANEOUS TRANSPORTATION OTHER MISCELLANEOUS TOTAL MISCELLANEOUS	•			OVA CTUETIC
INCLUDABLE GAS SUPPLIERS PARTICULARS PARTI				
INCLUDABLE GAS SUPPLIERS PARTICULARS RATE KONTH COST AMOUNT (\$ PER) DEMAND CONTRACT DEMAND CONTRACT DEMAND TOTAL DEMAND COMMODITY COMMODITY OTHER COMMODITY OTHER COMMODITY MISCELLANEOUS TOTAL MISCELLANEOUS TOTAL MISCELLANEOUS				
PARTICULARS PARTICULARS RATE (\$ PER) O.2998 * 2,160,000 647,568 TOTAL DEMAND TOTAL DEMAND COMMODITY COMMODITY OTHER COMMODITY (SPECIFY) TOTAL COMMODITY OTHER MISCELLANEOUS TOTAL MISCELLANEOUS	TONOTHOL COUNTE		Reflectant	7
PARTICULARS RATE (\$ PER) COST AMOUNT (\$) DEMAND CONTRACT DEMAND 0.2998 * 2,160,000 647,568 TOTAL DEMAND COMMODITY COMMODITY OTHER COMMODITY OTHER COMMODITY OTHER COMMODITY OTHER MISCELLANEOUS TOTAL MISCELLANEOUS	INCLUDABLE GAS SUPPLIERS		-	
DEMAND CONTRACT DEMAND CONTRACT DEMAND TOTAL DEMAND TOTAL DEMAND COMMODITY COMMODITY OTHER COMMODITY (SPECIFY) TOTAL COMMODITY TOTAL MISCELLANEOUS (SPECIFY) TOTAL MISCELLANEOUS				
DEMAND CONTRACT DEMAND TOTAL DEMAND TOTAL DEMAND COMMODITY COMMODITY OTHER COMMODITY (SPECIFY) TOTAL COMMODITY MISCELLANEOUS TRANSPORTATION OTHER MISCELLANEOUS (SPECIFY)	PARTICULARS			
TOTAL DEMAND COMMODITY COMMODITY OTHER COMMODITY (SPECIFY) TOTAL COMMODITY MISCELLANEOUS TRANSPORTATION OTHER MISCELLANEOUS (SPECIFY) TOTAL MISCELLANEOUS	DEMAND			
COMMODITY COMMODITY OTHER COMMODITY (SPECIFY) TOTAL COMMODITY MISCELLANEOUS TRANSPORTATION OTHER MISCELLANEOUS (SPECIFY) TOTAL MISCELLANEOUS	CONTRACT DEMAND	0.2998	2,160,00	10 647,568
COMMODITY COMMODITY OTHER COMMODITY (SPECIFY) TOTAL COMMODITY MISCELLANEOUS TRANSPORTATION OTHER MISCELLANEOUS (SPECIFY) TOTAL MISCELLANEOUS				
COMMODITY COMMODITY OTHER COMMODITY (SPECIFY) TOTAL COMMODITY MISCELLANEOUS TRANSPORTATION OTHER MISCELLANEOUS (SPECIFY) TOTAL MISCELLANEOUS				
COMMODITY COMMODITY OTHER COMMODITY (SPECIFY) TOTAL COMMODITY MISCELLANEOUS TRANSPORTATION OTHER MISCELLANEOUS (SPECIFY) TOTAL MISCELLANEOUS				
COMMODITY COMMODITY OTHER COMMODITY (SPECIFY) TOTAL COMMODITY MISCELLANEOUS TRANSPORTATION OTHER MISCELLANEOUS (SPECIFY) TOTAL MISCELLANEOUS				
COMMODITY COMMODITY OTHER COMMODITY (SPECIFY) TOTAL COMMODITY MISCELLANEOUS TRANSPORTATION OTHER MISCELLANEOUS (SPECIFY) TOTAL MISCELLANEOUS				
COMMODITY COMMODITY OTHER COMMODITY (SPECIFY) TOTAL COMMODITY MISCELLANEOUS TRANSPORTATION OTHER MISCELLANEOUS (SPECIFY) TOTAL MISCELLANEOUS	TOTAL DEMAND			647,568
COMMODITY OTHER COMMODITY (SPECIFY) TOTAL COMMODITY MISCELLANEOUS TRANSPORTATION OTHER MISCELLANEOUS (SPECIFY) TOTAL MISCELLANEOUS	TO FAC DEMONING			
TOTAL COMMODITY TOTAL COMMODITY MISCELLANEOUS TRANSPORTATION OTHER MISCELLANEOUS (SPECIFY) TOTAL MISCELLANEOUS				l l
TOTAL COMMODITY MISCELLANEOUS TRANSPORTATION OTHER MISCELLANEOUS (SPECIFY) TOTAL MISCELLANEOUS				
MISCELLANEOUS TRANSPORTATION OTHER MISCELLANEOUS (SPECIFY) TOTAL MISCELLANEOUS	OTHER BOIMNODITY (di con 1)			ľ
MISCELLANEOUS TRANSPORTATION OTHER MISCELLANEOUS (SPECIFY) TOTAL MISCELLANEOUS				·
MISCELLANEOUS TRANSPORTATION OTHER MISCELLANEOUS (SPECIFY) TOTAL MISCELLANEOUS				
TRANSPORTATION OTHER MISCELLANEOUS (SPECIFY) TOTAL MISCELLANEOUS	TOTAL COMMODITY			
TRANSPORTATION OTHER MISCELLANEOUS (SPECIFY) TOTAL MISCELLANEOUS	MICCELL ANEOLIS			
TOTAL MISCELLANEOUS		-	-	• . •
	OTHER MISCELLANEOUS (SPECIFY)	-	-	
				ļ
	TOTAL MISCELLANEOUS			
		IER/TRANSPORTER		647,568

SCHEDULE I - A PAGE 3 OF 9

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF	MARCH 1, 2003 A	ND THE	
VOLUME FOR THE TWELVE MONTH PERIOD ENDED	NOVEMBER 30, 2002		
SUPPLIER OR TRANSPORTER NAME_	Columbia Gulf Transmissio	n Carp.	
TARIFF SHEET REFERENCE	Second Revised Volume N	o. 1 Sheet no. 18/18A	
EFFECTIVE DATE OF TARIFF	1/1/2003	RATE SCHEDULE NUMBER	FTS-1 / FTS-2
TYPE GAS PURCHASED_		LIQUIFIED	SYNTHETIC
UNIT OR VOLUME TYPE	MCF		OTHER DTH
PURCHASE SOURCE	X INTERSTATE	INTRASTATE	
INCLUDABLE GAS SUPPLIERS	LINIT	T TWELVE	EXPECTED GAS
	UNIT RATE	MONTH	COST AMOUNT
PARTICULARS		VOLUME	(\$)
	(\$ PER)	VOLOME	
DEMAND	3,1450	* 566,070	1,780,290
FTS-1 DEMAND (NOV-MAR)	3.1450	* 607,495	1,910,572
FTS-1 DEMAND (APR-OCT)	0.9995	408,800	408,596
FTS-2 DEMAND (NOV-MAR)	1		438,499
FTS-2 DEMAND (APR-OCT)	0.9995	438,718	430,499
	1		\
		•	1
			4,537,957
TOTAL DEMAND			4,537,957
COMMODITY	1		1
COMMODITY			
COMMODITY OTHER CONTROL (ORECIPO)		ļ	
OTHER COMMODITY (SPECIFY)			
	ľ		
			1
TOTAL COMMODITY			0
TOTAL COMMODITY			
MISCELLANEOUS			
TRANSPORTATION	_	-	
Capacity Release FTS-1			_
	· ·		
Capacity Release FTS-2			
TOTAL MISCELLANEOUS			-
TOTAL EVECOTED AND COOT OF BRIMARY SUPPLIES	D/TDANGBODTED		4,537,957
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIE	NUMBEONIER		1,007,007

Columbia Gulf Transmission Company FERC Gas Tariff Second Revised Volume No. 1	Currently Effective Rates Applicable to Rate Schedules FTS-1, ITS-1, FTS-2, and ITS-2 Rates per Oth	Company Annual General Total Use and Base Charge R&D Funding Effective Daily Unaccounted Rate Adjustment Subtotal Unit Rate Rate For (1) (2) (3) (4) (5) (6) (7) \$ \$ \$ \$ \$ \$ \$	S Rorth	AXIMUM Load Factor Customers above 50% 3.1450 - 3.1450 0.0500 3.1950 0.1050 . Load Factor Customers at or below 50% 3.1450 - 3.1450 0.0310 3.1760 0.1044 -	0.0170 0.0021 0.0191 0.0040 0.0231 0.0231 2.346
Columbia Gulf Transmission FERC Gas Tariff Second Revised Volume No. 1	Currently Effective Rates Applicable to Rate Schedu Rates per Oth		Rate Schedule(FIS-1) Rayne, LA To Points Korth Reservation Charge 3/	Maximum Load Factor Cust	Common ty Maximum

Thirty-first Revised Sheet No. 18 Superseding Twenty-ninth Revised Sheet No. 18

Issued by: Carl W. Levander, Vice President Issued on: December 2, 2002

FERC Gas Tariff Second Revised Volume No. 1								Nineteenth	Supersecting Revised Sheet	No. 18A
Currently Effective Rates Applicable to Rate Schedules FTS-1, ITS-1, FTS-2, and Rates per Dth	, FTS-2, a	nd ITS-2			Mille Advantage and the Mille	and the same of th				
	Base Rate A (1)	Annual Charge Adjustment (2) \$	Rd Subtotal (3)	General R&D Funding Unit (4) \$\$2/\$\$	Total Effective Rate (5)	Daily (Rate (6)	Company Use and Unaccounted For (7)			
Agte Schedule FTS-2 Offshore Laterals Reservation Charge 3/ Naximum Load Factor Customers above 50% Load Factor Customers at or below 50%	2.6700		2.6700	0,0500	2.7200	0.0894 0.0888				
Commodity Maximum Minimum Overvum	0.0002 0.0002 0.0880	0.0021 0.0021 0.0021	0.0023 0.0023 0.0901	0.0040 0.0000 0.0040	0.0063 0.0023 0.0941	0.0063 0.0023 0.0941	0.296 0.296 0.296			
Onshore Laterals Raservation Charge 3/ Maximum				DISCOUNTED	ED TO			PER RATE CASE *RP97-52 SETTLEMENT.	-52 seth	EMEN
Load Factor Customers above 50% Load Factor Customers at or below 50%	1.0603		1.0603	0,0500	1.1103	0.0365				
Commodity Maximum Winimum Overrun	0.0017 0.0017 0.0366	0.0021 0.0021 0.0021	0.0038 0.0038 0.0387	0.0040 0.0000 0.0040	0.0078 0.0038 0.0427	0.0038 0.0427	0.388 0.388 0.388			
Offsystem-Onshore Reservation Charge 3/ Naviewa										
Load Factor Customers above 50% Load Factor Customers at or below 50%	2.5255		2.5255	0.0500	2.5755	0.0847				
Commodity Maximum Minimum Overrum	0.0070 0.0070 0.0900	0.0021 0.0021 0.0021	0.0091 0.0091 0.0921	0.0040	0.0131 0.0091 0.0961	0.0131 0.0091 0.0961	, , ,			

Issued by: Carl W. Levander, Vice President Issued on: December 2, 2002

SCHEDULE I - A PAGE 4 OF 9

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF	MARCH 1, 2003	_ AND THE	
VOLUME FOR THE TWELVE MONTH PERIOD ENDED	NOVEMBER 30, 2002	-	
•		_	
SUPPLIER OR TRANSPORTER NAME			
TARIFF SHEET REFERENCE			NNO 4
EFFECTIVE DATE OF TARIFF	N/A	_ RATE SCHEDULE NUMBER	NNS-4
TYPE GAS PURCHASED	V MATHRAL	LIQUIFIED	SYNTHETIC
UNIT OR VOLUME TYPE			OTHER DTH
PURCHASE SOURCE	· · · · · · ·	INTRASTATE	_0111411
FONORIAGE SOUNCE	X WICKSTATE	MITOWINE	
INCLUDABLE GAS SUPPLIERS			
	UNIT	TWELVE	EXPECTED GAS
PARTICULARS	RATE	MONTH	COST AMOUNT
	(\$PER)	VOLUME	(\$)
DEMAND			
CONTRACT DEMAND Nom&Unnom (Nov-Mar)	0.4125		5,605,875
CONTRACT DEMAND Nom&Unnom (April)	0.4125		401,965
CONTRACT DEMAND Nom (May-Sep)	0.4125		693,101
CONTRACT DEMAND Nom&Unnom (October)	0.4125	1,161,942	479,301
	<u> </u>		Į į
	•		
TOTAL DELLAS			7 400 742
TOTAL DEMAND			7,180,242
ACT III ACT III		-	
COMMODITY		•	
COMMODITY OTHER COMMODITY (SPECIFY)			
OTHER COMMODITY (SPECIFY)	1	,	
	-		
TOTAL COMMODITY			~
MISCELLANEOUS			1
TRANSPORTATION	- 1	-	-
OTHER MISCELLANEOUS (SPECIFY)	-	_	-
Capacity Release	ì		- '
	1		
TOTAL MISCELLANEOUS			-
TABLE EVEROTER OLD COOT OF BOULENIA	IEDED ANDDODTED		7.400.040
TOTAL EXPECTED GAS COST OF PRIMARY SUPPL	IER/IRANSPORTER		7,180,242



GAS PIPELINE SouthCentral P.O. Box 20008 3800 Prederica St. Owenshore, Kentucky 42304 270/926-8686

August 1, 2002

Mr. Jim Henning The Cincinnati Gas and Electric Company 139 East Fourth Street Cincinnati, OH 45202

RE: Revised Discount Agreement

Dear Jeff:

Texas Gas Transmission Corporation (Texas Gas) has reviewed The Cincinnati Gas and Electric Company's (CG&E) request for a discounted transportation rate for the time period listed below. Accordingly, Texas Gas is willing to offer CG&E the following discount:

Contract No. Rate Schedule:

Time Period: **Delivery Point:**

Discounted Demand Rate:

Discounted Commodity Rate:

Delivery Point Qualification:

N000405 NNS)

November 1, 2002 through October 31, 2004

Cincinnati Gas and Electric Company, Meter No. 1229

For each unit of its daily contract demand, CG&E shall pay (\$0.4125)

(including all surcharges).

Texas Gas shall discount the GRI surcharge on all volumes delivered to CG&E's city gate meter. In addition to the the GRI discount, Texas Gas shall agree to discount its maximum NNS commodity rate by one cent

(\$0.01) on all volumes delivered to CG&E's city gate meter.

The Discounted Demand Rate and Discounted Commodity Rate are limited to quantities delivered at the Delivery Point specified above. TO THE EXTENT THAT CG&E OR ITS REPLACEMENT SHIPPER(S) DELIVER GAS TO AN ALTERNATE DELIVERY POINT ON ANY DAY, THEN THE DISCOUNTED DEMAND RATE AND THE DISCOUNTED COMMODITY RATE PROVIDED ABOVE SHALL NOT APPLY TO AN EQUIVALENT PORTION OF CG&E'S CONTRACT DEMAND. IN SUCH CASE, CG&E SHALL PAY THE MAXIMUM ZONE 4 RESERVATION RATE PLUS THE MAXIMUM ZONE 4 COMMODITY RATE MULTIPLIED BY THE QUANTITY DELIVERED TO THE ALTERNATE DELIVERY POINT(S) (UP TO BUT NOT EXCEEDING THE FIRM CONTRACT DEMAND **ESTABLISHED** UNDER THIS AGREEMENT QUANTITIES TRANSPORTED WITHIN THE FIRM CONTRACT DEMAND). CG&E shall continue to receive the Discounted Demand Rate and Discounted Commodity Rate for the remainder of its contract demand, if any, in excess of the quantity delivered to the alternate delivery point(s).

SCHEDULE I - A PAGE 5 OF 9

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF VOLUME FOR THE TWELVE MONTH PERIOD ENDED SUPPLIER OR TRANSPORTER NAME TARIFF SHEET REFERENCE EFFECTIVE DATE OF TARIFF TYPE GAS PURCHASED X NATURAL UNIT OR VOLUME TYPE MARCH 1, 2003 AND THE NOVEMBER 30, 2002 AND THE NOVEMBER 30, 2002 AND THE NOVEMBER 30, 2002 Texas Gas Transmission Corp. First Revised Volume No. 1 Sheet no. 11, 11D RATE SCHEDULE NUMBER FT, STF TYPE GAS PURCHASED X NATURAL UNIT OR VOLUME TYPE MCF CCF X OTHER DT	F TH
TARIFF SHEET REFERENCE First Revised Volume No. 1 Sheet no. 11, 11D EFFECTIVE DATE OF TARIFF 1/1/2003, N/A RATE SCHEDULE NUMBER FT, STF TYPE GAS PURCHASED X NATURAL LIQUIFIED SYNTHETIC	
TARIFF SHEET REFERENCE First Revised Volume No. 1 Sheet no. 11, 11D EFFECTIVE DATE OF TARIFF 1/1/2003, N/A RATE SCHEDULE NUMBER FT, STF TYPE GAS PURCHASED X NATURAL LIQUIFIED SYNTHETIC	
TYPE GAS PURCHASED X NATURAL LIQUIFIED SYNTHETIC	
	r H
	TH
THE TOTAL OF A COMMENTER WAS TO SEE THE TOTAL COMMENT OF THE TOTAL COMENT OF THE TOTAL COMMENT OF THE TOTAL COMMENT OF THE TOTAL COMMEN	
PURCHASE SOURCE X INTERSTATE INTRASTATE	
INCLUDABLE GAS SUPPLIERS	
UNIT TWELVE EXPECTED	
PARTICULARS RATE MONTH COST AMO	UNT
(\$PER) VOLUME (\$)	
DEMAND	
FT - DEMAND Direct Assignment (Zn SL) 0.3076 * 4,675,650	1,438,230
FT - DEMAND Direct Assignment (Zn 1) 0.2770 0	0
STF - DEMAND (Zone SL) 0.3850 * 2,718,000 1	1,046,430
Cit Delinate (2010 de)	` `
	^
TOTAL DEMAND	2,484,660
COMMODUTE!	
COMMODITY	
COMMODITY	
OTHER COMMODITY (SPECIFY)	
TOTAL COMMODITY	0
<u> </u>	
MISCELLANEOUS	
TRANSPORTATION -	•
OTHER MISCELLANEOUS (SPECIFY)	•
Capacity Release	•
TOTAL MISCELLANEOUS	
TOTAL MISOLELANEOUS	
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIER/TRANSPORTER	2,484,660

Texas Gas Transmission Corporation FERC Gas Tariff First Revised Volume No. 1

Thirty-Sixth Revised Sheet No. 11
Superseding
Thirty-Fifth Revised Sheet No. 11

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te Schedule(FT)	Currently Effactive Rates (3)	0.0833	0.2339	0.3076	0.1450	0.1833	0.2770	0.1254	0.1675	0.2207	0.1304	0.1839	0.1372
per Wiltu) For Service Under Rat	GRI [1] (2)	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016	0.0016
Currently Effective Maximum Daily Demand Rates (\$ per MMBtu) For Service Under Rate Schedule(FI	Base Teriff Rates (1)	0.0817	0,2123	0.3537	0.1434	0.1817	0.2227	0.1338	0.1659	0.2191	0.1288	0.1823	0.1356
Currently BAE		75-78	81-2	SL-3	1-1	1-3	1-3 1-4	, ci		2-6	ं हा। (रा	1 4	1-7

Minimum Rates: Demand \$-0-

Sackhaul rates equal fromthaul rates to some of delivery.

Note: The maximum reservation charge component of the maximum firm volumetric capacity release rate shall be the applicable maximum daily demand rate herein pursuant to Section 25 of the General Terms and Conditions.

The PT GRI surcharge applicable pursuant to Section 22 of the Ganeral Terms and Conditions. daily demand adjustment for low load factor customers (load factor of 50% or less) is \$0.0010. ₹ ~



GAS PIPELINE SouthCentral P.O. Box 20008 3800 Frederica St. Owensboro, Kentucky 42304 270/926-8686

August 1, 2002

Mr. Jim Henning The Cincinnati Gas and Electric Company 139 East Fourth Street Cincinnati, OH 45202

RB: Discount Agreement

Dear Jeff:

Texas Gas Transmission Corporation (Texas Gas) has reviewed The Cincinnati Gas and Electric Company's (CG&B) request for a discounted transportation rate for the time period listed below. Accordingly, Texas Gas is willing to offer CG&B the following discount:

Contract No. Rate Schedule: Time Period:

T019208 STF)

Delivery Point:

November 1, 2002 through October 31, 2004

Cincinnati Gas and Electric Company, Meter No. 1229

Discounted Demand Rate:

For each unit of its daily contract demand, CG&B shall pay/\$0.3850

(including all surcharges).

Discounted Commodity Rate:

CG&E shall pay the maximum commodity rate less an amount equal to the

GRI surcharge on all volumes delivered to CG&E's city gate meter.

Delivery Point Qualification:

The Discounted Demand Rate and Discounted Commodity Rate are limited to quantities delivered at the Delivery Point specified above. TO THE EXTENT THAT CG&E OR ITS REPLACEMENT SHIPPER(S) DELIVER GAS TO AN ALTERNATE DELIVERY POINT ON ANY DAY, THEN THE DISCOUNTED DEMAND RATE AND THE DISCOUNTED COMMODITY RATE PROVIDED ABOVE SHALL NOT APPLY TO AN EQUIVALENT PORTION OF CG&E'S CONTRACT DEMAND. IN SUCH CASE, CG&E SHALL PAY THE MAXIMUM ZONE 4 RESERVATION RATE PLUS THE MAXIMUM ZONE 4 COMMODITY RATE MULTIPLIED BY THE QUANTITY DELIVERED TO THE ALTERNATE DELIVERY POINT(S) (UP TO BUT NOT EXCEEDING THE FIRM CONTRACT DEMAND THIS AGREEMENT **ESTABLISHED** UNDER QUANTITIES TRANSPORTED WITHIN THE FIRM CONTRACT DEMAND). CG&B shall continue to receive the Discounted Demand Rate and Discounted Commodity Rate for the remainder of its contract demand, if any, in excess of the quantity delivered to the alternate delivery point(s).

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF	MARCH 1, 2003 AND T	THE	
VOLUME FOR THE TWELVE MONTH PERIOD ENDED	NOVEMBER 30, 2002		
SUPPLIER OR TRANSPORTER NAME	Tennessee Gas Pipeline Co.		
TARIFF SHEET REFERENCE	Fifth Revised Volume No. 1 She	et no. 23	•
EFFECTIVE DATE OF TARIFF	N/A R	ATE SCHEDULE NUMBER	FT
TYPE GAS PURCHASED	X NATURAL L	IQUIFIED	SYNTHETIC
UNIT OR VOLUME TYPE			OTHER DTH
PURCHASE SOURCE		ITRASTATE	
	-		
INCLUDABLE GAS SUPPLIERS			
	UNIT	TWELVE	EXPECTED GAS
PARTICULARS	RATE	MONTH	COST AMOUNT
	(\$PER)	VOLUME	(\$)
DEMAND			
FT - DEMAND (1-2)	3.93	125,000	491,250
		,	
	i		1
			}
			1 .
TOTAL DEMAND			491,250
COMMODITY	1		<u> </u>
COMMODITY	1		
OTHER COMMODITY (SPECIFY)	1		1
	1		1
	1 1		Ι Ι
TOTAL COLUMNITY			0
TOTAL COMMODITY			<u> </u>
MISCELLANEOUS	1		
TRANSPORTATION	_	_	_
OTHER MISCELLANEOUS (SPECIFY)			_
Capacity Release			_
Capacity (Gibboo			
	·		
TOTAL MISCELLANEOUS			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIE	ER/TRANSPORTER		491,250
TOTAL ENGINE ON COOL OF THEIR IN COURT BIT			



July 22, 2002

Cincinnati Gas & Electric Company 139 East Fourth Street P.O. Box 980, Rm. 403A Cincinnati, OH 45201

Attention: Mr. Randy Randolph

RE:

Firm Transportation Negotiated Rate Letter Agreement

Tennessee FT-A Service Package No. 40312

Open Season #318, Package #2

Dear Randy:

In response to the request of Cincinnati Gas & Electric Company (CG&E), and pursuant to Section 5.7 of Tennessee Gas Pipeline Company's (Tennessee) FT-A Rate Schedule, Tennessee hereby agrees to adjust its then applicable FT-A Transportation rate for FT-A service provided under the above referenced contract as follows:

- 1. a) If CG&E, its assignee(s) or its agent(s) (hereinafter collectively referred to as "CG&E") violates the terms of this Negotiated Rate Agreement or the terms of the above-referenced service package, Tennessee shall have the right, in its sole discretion, to immediately terminate this Negotiated Rate Agreement and/or assess, from the date of the violation, the maximum Tennessee monthly reservation rate for the entire contract quantity and the maximum daily commodity rates on all transactions occurring under this Negotiated Rate Agreement.
 - b) For the period commencing November 1, 2002, and extending through March 31, 2003, for gas delivered by Tennessee on behalf of CG&E to North Means (meter #020049) under the above referenced service package; the applicable rates for volumes received by Tennessee from Zone 1 receipt points will be the lesser of:
 - i) A monthly reservation rate of \$3.93 per Dth and the maximum daily commodity rate. These rates are inclusive of surcharges.

or

ii) Tennessee's maximum monthly FT-A reservation and maximum daily commodity rates.

In addition, CG&E will pay applicable fuel and lost and unaccounted for charges.

Receipts and/or deliveries to points other than those listed above during the term of ULH&P's Service Package shall result in ULH&P being assessed Tennessee's maximum reservation rate for the entire transportation quantity ("TQ") on the day(s) of such deliveries and the maximum daily commodity rates under Rate Schedule FT-A as well as the applicable fuel and loss charges and

SCHEDULE 1 - A PAGE 7 OF 9

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF VOLUME FOR THE TWELVE MONTH PERIOD ENDED	MARCH 1, 2003 AND NOVEMBER 30, 2002.	THE	
SUPPLIER OR TRANSPORTER NAME	K O Transmission Company	· .	
TARIFF SHEET REFERENCE	Original Volume No. 1 Sheet N	0 10	
EFFECTIVE DATE OF TARIFF	4/1/2002	RATE SCHEDULE NUMBER	FTS
ELLECTIAE DATE OF TAKEL	47 (12002	(011 = 000	
TYPE GAS PURCHASED UNIT OR VOLUME TYPE PURCHASE SOURCE	MCF	LIQUIFIED COF X INTRASTATE	SYNTHETIC OTHER DTH
INCLUDABLE GAS SUPPLIERS			
MOLODIULL DI WOOJ I SILIIO	UNIT	TWELVE	EXPECTED GAS
PARTICULARS	RATE	MONTH	COST AMOUNT
PARTICOLANO	(\$PER)	VOLUME	(\$)
DEMAND	1 (, , , , , ,	7-5-01110	
FT - DEMAND	0.3560 *	2,208,000	786,048
TOTAL DEMAND	``		786,048
COMMODITY			
TOTAL COMMODITY			0
MISCELLANEOUS TRANSPORTATION OTHER MISCELLANEOUS (SPECIFY) Capacity Release	- -	<u>.</u>	-
TOTAL MISCELLANEOUS			-
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIE	ER/TRANSPORTER		786,048

CURRENTLY EFFECTIVE RATES APPLICABLE TO RATE SCHEDULES FTS AND ITS

RATE LEVELS - RATE PER DTH

RATE SCHEDULE	FTS)	Base Tariff Rate	Annual Charge Adjustment 1/	R&D Funding Unit 2/	Total Effective Rate
Reservation Charge	3/				
-	Maximum 1	\$0.3560		\$0.2180	\$0.5740
	Maximum 2	\$0.3560		\$0.1340	\$0.4900
Daily Rate - Ma	aximum 1	\$0.0117		\$0.0072	\$0.0189
Daily Rate - Ma	aximum 2	\$0.0117	m.m.	\$0.0044	\$0.0161
Commodity					
	Maximum	\$0.0000	\$0.0021	\$0.0085	\$0.0106
	Minimum	\$0.0000	\$0.0021	\$0.0000	\$0.0021
Overrun		\$0.0117	\$0.0021	\$0.0085	\$0.0223
RATE SCHEDULE	ITS	•			
Commodity					
	Maximum	\$0.0117	\$0.0021	\$0.0085	\$0.0223
	Minimum	\$0,0000	\$0.0021	\$0.0000	\$0.0021

^{1/} ACA assessed where applicable pursuant to Section 154.402 of the Commission's regulations and will be charged pursuant to Section 23 of the General Terms and Conditions at such time that initial and successive annual ACA assessments applicable to Transporter are made.

3/ Minimum reservation charge is \$0.00.

Transportation Retainage Adjustment 1.02%

Effective: April 1, 2002

NOTE: Utilizing GISB standards 5,3,22 and 5,3,23, Transporter's Rate Schedule FTS Reservation Charge can be converted to an applicable daily rate by dividing the above monthly rate by 30.4 days.

Issued by: William A. Tucker

Issued on: March 4, 2002

^{2/} GRI assessed where applicable pursuant to Section 154.401 of the Commission's regulations. The Maximum 1 rate is applicable to customers with load factors exceeding 50%; the Maximum 2 is applicable to customers with load factors equal to or less than 50%.

SCHEDULE 1 - A PAGE 8 OF 9

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF	MARCH 1, 2003	_AND THE	
VOLUME FOR THE TWELVE MONTH PERIOD ENDED	NOVEMBER 30, 2002		
SUPPLIER OR TRANSPORTER NAME_	Various Producers / Ma	rketers	
TARIFF SHEET REFERENCE			
EFFECTIVE DATE OF TARIFF		RATE SCHEDULE NUMBI	R
TYPE GAS PURCHASED_	IAGUTAIA Y	LIQUIFIED	SYNTHETIC
UNIT OR VOLUME TYPE	MCF		X OTHER DTH
PURCHASE SOURCE_		INTRASTATE	diame.
INCLUDABLE GAS SUPPLIERS	UNIT	TWELVE	EXPECTED GAS
DADTIOUS ADO	RATE	MONTH	COST AMOUNT
PARTICULARS	(SPER)	VOLUME	(\$)
27.70.10.10.	(\$PER)	VOLONIE	74/
DEMAND Various Producers/Marketers	_	35,140,418	166,130
Needle Peaking @ City Gate (Various Suppliers)	1	2,235,000	242,100
Needle Peaking @ City Gate (Various Suppliers)	1	2,200,000	
			i
	6	j	
		1 .	1
TOTAL DEMAND			408,230
COMMODITY	· ·	•	
See Commodity Costs sheet, Page 9 of 9.	· ·		
	1		1
	l l		"
TOTAL COMMODITY			
MOORILANICONO			
MISCELLANEOUS TRANSPORTATION	_		_
OTHER MISCELLANEOUS (SPECIFY)		_	-
OTHER MISOELLANEOUS (SPECII-1)	· ·	^	
		Į.	<u>į</u>
TOTAL MISCELLANEOUS			0
* ** ** *** *** *** *** ** * * * * * *			
TOTAL EXPECTED GAS COST OF PRIMARY SUPPLIE	R/TRANSPORTER		408,230

SCHEDULE I - A PAGE 9 OF 9

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF VOLUME FOR THE TWELVE MONTH PERIOD ENDED	MARCH 1, 2003 NOVEMBER 30, 20	AND THE				
SUPPLIER OR TRANSPORTER NAME TARIFF SHEET REFERENCE	Commodity Costs					
EFFECTIVE DATE OF TARIFF		RATE SCH	DULE NUMBER			
TYPE GAS PURCHASED > UNIT OR VOLUME TYPE PURCHASE SOURCE >	MCF	LIQUIFIED CCF INTRASTAT	 E	SYNTHETIC OTHER		
GAS COMMODITY RATE FOR MARCH, 2003 THROUGH MA	Y, 2003:					
GAS MARKETERS: WEIGHTED AVERAGE GAS COST @ CITY GATE (\$/Dih) (1) CG&E FUEL DTH TO MCF CONVERSION	1. 1.	000% 0261	\$0.0529 \$0.1396	\$5.29 \$5.34 \$5.46	72 168	\$/Dth \$/Dth \$/Mcf
ESTIMATED WEIGHTING FACTOR GAS MARKETERS COMMODITY RATE	0.	8470		\$4.64 \$4.6		\$/Mcf \$/Mcf
GAS STORAGE: COLUMBIA GAS TRANS STORAGE INVENTORY RATE				\$3.44	88	\$/Dth
COLUMBIA GAS TRANS. FSS WITHDRAWAL FEE			\$0.0153	\$3.46	41	\$/Dth
COLUMBIA GAS TRANS. SST FUEL	2.	398%	\$0.0831	\$3.54		\$/Dth
COLUMBIA GAS TRANS SST COMMODITY RATE			\$0.0128	\$3.56		\$/Dth
KO TRANS, COMMODITY RATE	4	0000/	\$0.0138 \$0.0357	\$3.57 \$3.60		\$/Dth \$/Dth
CG&E FUEL		000% 0261	\$0.0357 \$0.0942	\$3.70 \$3.70		\$/Mcf
DTH TO MCF CONVERSION ESTIMATED WEIGHTING FACTOR		1310	ψυ.υσ-τ <u>ε</u>	\$0.48		\$/Mcf
GAS STORAGE COMMODITY RATE - COLUMBIA C		,		\$0.4	85	\$/Mcf
TXAS GAS TRANSMISSION - STORAGE INVENTORY RAT				\$5.11		\$/Dth
XAS GAS COMMODITY RATE			\$0.0491	\$5.1		\$/Dth
CG&E FUEL	•	000%	\$0.0516	\$5.2		\$/Dth
DTH TO MCF CONVERSION		0261 0210	\$0.1360	\$5.34 \$0.11		\$/Mcf \$/Mcf
ESTIMATED WEIGHTING FACTOR GAS STORAGE COMMODITY RATE - TEXAS GAS	U.	0210				\$/Mcf
PROPANE: WEIGHTED AVERAGE PROPANE INVENTORY RATE				\$0.40	178	\$/Gal
GALLON TO MCF CONVERSION		14.84	\$5.5606	\$5.9		\$/Mcf
ESTIMATED WEIGHTING FACTOR PROPANE COMMODITY RATE	0	0010	-	\$0.0 \$0.		\$/Mcf \$/Mcf

FOOTNOTE NO. (1) Weighted average cost of gas based on NYMEX prices on 1/21/03 and contracted hedging prices.

OTHER PRIMARY GAS SUPPLIERS

DETAILS FOR THE EGC IN EFFECT AS OF MARCH 1, 2003 AND THE VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2002

SUPPLIER NAME		UNIT RATE	TWELVE MONTH VOLUME	EXPECTED GAS COST AMOUNT
OTHER GAS COMPANIES		-		
TOTAL OTHER GAS COMPANIES OHIO PRODUCERS			· · · · · · · · · · · · · · · · · · ·	-
TOTAL OHIO PRODUCERS				
SELF-HELP ARRANGEMENT TRANSPORTATION OTHER MISCELLANEOUS (SPECIFY)				
Firm Balancing Service (FBS) Credit (1) Contract Commitment Cost Recovery (CCCR) Cre	edit (1)	0.181 * -0.001 *	10,293,687 54,005,635	(1,863,157) 51,176
TOTAL SELF-HELP ARRANGEMENT				(1,811,981)
ECIAL PURCHASES				

FOOTNOTE NO. (1) Unit rate and volumes are in \$/Mcf and Mcf respectively.

CST FBB Fixed and Variable Storage Costs;	rige Costs:	Votame	Koftungs (#D rg)	(2) Monthly Demand Parie (\$/dfh)		(3) Time Perfod (in Months)	(4) Cate (1)*(2)*(3) Total
Storage MDQ Capacity SST wid	366	124,300 * 41,57 Daffy Bhomge MDG	- m -	\$1,5080 \$0,0280 \$4,4524		550	\$ 2,248,340,04 \$ 1,802,499,99 \$ 4,990,915,91
		*					
•		Volume	(3) Volumes	(2) Ratio (\$/offs)	⊕ 8		(4) Catc (1)*(2)*(3)
!	•	Description	(E)	or Fuel %	ğ		1000

-			ı															
€	245 (3) (3) (3)	Total	13,926,08	18,928,08	8,532.74	11,850.50	17,202,78	110,548.47	114214.66	1,901,79	5.106	1,186,28	1,591,06	234928	15,096,65	15 KO7 6R		0.757.250
	Ü		*	**	**	14	**	**	*	•	**	47	**	**	**		•	ě
<u>@</u>	## 60	Cont			\$ 5.206			•	\$ 5.233			\$5.208			٠.	* × 254		
8	Rate (Moth)	or Fuel %	SPOCK	\$0,0463	0.150%	\$0.0128	50.0189	2.398%	2.358%	\$0.0163	\$0.0163	0,150%	\$0.0128	\$0.0189	2.398%	2,000	F-080-7	
(1)	Vokumes	E GE	910,200	910,200	910.200	910,200	910.200	910.200	910,200	124,300	124,300	124,300	124,300	524.300	124 300		2000	
	Volume	Description	7.400 oth/0 * 123 days		7.400 dfhid * 123 days	7,400 david " 123 days	7.400 db/d 123 days	Ş		Charles Storeone MIDO	Dally Storage MDO	Dally Storege MDQ	-	OCM second Name		Carlo State	The species tend	
			ğ	9	93	9	Û	ğ)	E								
						=	į						ğ	į				

54,006,835

Throughput (in Mets)

Total Costs

Balancing Cost per Mcf

Inventory Rada		t est		Slorage Gats	
NYMEX	126	SZ4 NYMEX	4321	1921 NYMEX	4.921
Basis	-0.015	Sasis	-0.045	Basis	2015
FTS-2 Fee	0.99612	0.99612 FTS-2 Fuel	0.99612	0.99812 FTS-2 Fuel	0.99612
FTS-2 Comm	0,0038	FTB-2 Comm	00000	FTS-2 Comm	0.0038
TATE OF	0.97854	FISH FW	0.97854	FIS-1 Fiel	0.97854
FTS-1 Comm	7100	FIS-4 Comme	260	FIS-I Comm	0.017
TCO Fuel	0.97502			TCO Past	0.97602
TCO Comm	0.0489			TCO Comm	0.0189
1	COSS				
	023650				

PURCHASED GAS ADJUSTMENT CINCINNATI GAS & ELECTRIC CO. ATTACHMENT TO SCHEDULE I

INCLUDABLE PROPANE (PEAK SHAVING @ EASTERN AVE.	AND DICKS CREEK PLANTS):	
BOOK COST OF INCLUDABLE PROPANE (\$/GAL)	0.41544
INCLUDABLE PROPANE FOR 12 MQ. ENDED	NOVEMBER 30, 2002 (GALS)	69,738
	SUB TOTAL	28,972
INCLUDABLE PROPANE (PEAK SHAVING @ ERLANGER PL	ANT):	
BOOK COST OF INCLUDABLE PROPANE (\$/GAL)		0.34268
INCLUDABLE PROPANE FOR 12 MO. ENDED	NOVEMBER 30, 2002 (GALS)	11,697
	SUB TOTAL	4,008
	TOTAL DOLLARS	\$32,980
	TOTAL GALLONS	81,435
See Commodity Costs sheet, Page 9 of 9.	WEIGHTED AVERAGE RATE	\$0.40499

THE CINCINNATI GAS & ELECTRIC COMPANY SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT DETAILS FOR THE THREE MONTH PERIOD ENDED NOVEMBER 30,

2002

PARTICULARS			UNIT	AMOUNT
JURISDICTIONAL SALES: TWELVE MONTHS ENDED	NOVEMBER 30,	2002	MCF	43,711,948
TOTAL SALES: TWELVE MONTHS ENDED	NOVEMBER 30,	2002	MCF	43,711,948
RATIO OF JURISDICTIONAL SALES TO TOTAL SALES			RATIO	1.000
SUPPLIER REFUNDS RECEIVED AND RECONCILIATION ORDERED DURING THE THREE MONTH PERIOD	N ADJUSTMENTS NOVEMBER 30,	2002	\$	(30,852.76
URISDICTIONAL SHARE OF SUPPLIER REFUNDS AND	RECONCILIATION AL	DJUSTMENTS	\$	(30,852.76
NTEREST FACTOR				1.0550
URISDICTIONAL SHARE OF SUPPLIER REFUNDS AND ADJUSTMENTS, INCLUDING INTEREST	RECONCILIATION		\$	(32,549.66
URISDICTIONAL SALES: TWELVE MONTHS ENDED	NOVEMBER 30,	2002	MCF	43,711,948
CURRENT SUPPLIER REFUND AND RECONCILIATION	ADJUSTMENT		\$/MCF	(0.001
DETAILS RECEIVED DURING THE THREE MONT	OF REFUNDS / ADJUST TH PERIOD ENDED	STMENTS NOVEMBER 30,	2002	
PARTICULARS (SPECIFY)			UNIT	AMOUNT
SUPPLIER	·			
COLUMBIA GAS TRANSMISSION COMPANY - REFUND COLUMBIA GULF TRANSMISSION COMPANY - REFUND			\$ \$	27,282.02 3,570.74
TOTAL REFUNDS APPLICABLE TO THE CURRENT O	GCR		\$	30,852.76

PURCHASE GAS ADJUSTMENT THE CINCINNATI GAS & ELECTRIC COMPANY ACTUAL ADJUSTMENT DETAILS FOR THE THREE MONTH PERIOD ENDED NOVEM

NOVEMBER 30,

2002

PARTICULAR8	UNIT	SEPTEMBER	OCTOBER	NOVEMBER
SUPPLY VOLUME PER BOOKS				
PRIMARY GAS SUPPLIERS	MCF	966,600	3,005,758	5,902,979
UTILITY PRODUCTION	MCF	0	0	0
INCLUDABLE PROPANE	MCF	0	0	1,917
OTHER VOLUMES (SPECIFY) ADJUSTMENT	MCF	387,224	(26,030)	(29,515)
TOTAL SUPPLY VOLUMES	MCF	1,353,824	2,979,728	5,875,381
SUPPLY COST PER BOOKS				
PRIMARY GAS SUPPLIERS	\$	6,884,771	15,466,410	29,479,492
TRANSITION COSTS	\$	0	Ø	0
UTILITY PRODUCTION	\$	0	Ō	0
INCLUDABLE PROPANE	\$	0	0	9,352
OTHER COSTS (SPECIFY):	.	(4.40.40.4)	(246 702)	0
MIRANT MANAGEMENT FEE	\$ \$	(149,134)	(316,703) (1,741)	(4,920)
CONTRACT COMMITTMENT COSTS RIDER	ø ¢	. (1,297) 0	(1,741)	(4, 32 0)
TRANSPORTATION GAS COST CREDIT	e	Õ	-0	ŏ
RATE "IT" CREDIT	\$	Ô	n	(2,033)
FIRM TRANSPORTATION SUPPLIER COST CUSTOMER POOL USAGE COST	\$	(69,419)	(70,765)	(90,370)
LOSSES - DAMAGED LINES	\$	(7,410)	(, 0,, 0,0	0
SALES TO REMARKETERS	š	(.,)	ā	Ö
WEIGHTED AVERAGE PIPELINE COST REFUNDED/(BILLED) TO	•	•	_	·
SUPPLIERS	\$	0	0	0
TOTAL SUPPLY COSTS	\$	6,657,511	15,077,201	29,391,521
SALES VOLUMES				
	MOP	200 664 6	4 945 440 7	3,949,800.8
JURISDICTIONAL	MCF	932,661.6 0.0	1,315,440.7 0.0	0.0
NON-JURISDICTIONAL	MCF MCF	0.0	0.0	0.0
OTHER VOLUMES (SPECIFY):	MCF	<u> </u>	0.0	0.0
TOTAL SALES VOLUMES	MCF	932,661.6	1,315,440.7	3,949,800.8
UNIT BOOK COST OF GAS (SUPPLY \$ / SALES MCF)	\$/MCF	7.138	11.462	7.441
LESS: EGC IN EFFECT FOR THE MONTH	\$/MCF	4.223	4.218	4.221
DIFFERENCE	\$/MCF	2,915	7.244	3.220
DIFFERENCE TIMES, MONTHLY HUDISDICTIONAL SALES	MCF	932,661.6	1,315,440.7	3,949,800.8
TIMES: MONTHLY JURISDICTIONAL SALES	WO	\$\$Z_\$\$\$1.0	1,010,110,1	
EQUALS MONTHLY COST DIFFERENCE	\$	2,718,708.56	9,529,052.43	12,718,358.58
	11117	^		AMOUNT
PARTICULARS	UNIT			
TOTAL COST DIFFERENCE FOR THE THREE MONTH PERIOD FOR	_	*		24,966,119.57
USE IN THE CURRENT AA CALCULATION	\$			43,711,948
DIVIDED BY: TWELVE MONTH SALES ENDED NOVEMBER 30, 20	02 MCF	•		0.571
EQUALS CURRENT QUARTERLY ACTUAL ADJUSTMENT	\$/MCF			0.071

PURCHASE GAS ADJUSTMENT THE CINCINNATI GAS & ELECTRIC COMPANY BALANCE ADJUSTMENT DETAILS FOR THE THREE MONTH PERIOD ENDED

NOVEMBER 30, 2002

PARTICULARS	UNIT	AMOUNT
COST DIFFERENCE BETWEEN BOOK AND EFFECTIVE EGC AS USED TO COMPUTE AA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR (DECEMBER 1, 2001)	\$	(7,086,353.04)
LESS: DOLLAR AMOUNT RESULTING FROM THE AA OF \$ (0.135) IMCF AS USED TO COMPUTE THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 45,969,223 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO		
THE CURRENT RATE	\$	(6,205,845.13)
BALANCE ADJUSTMENT FOR THE AA	\$	(880,507.91)
DOLLAR AMOUNT OF SUPPLIER REFUNDS AND COMMISSION ORDERED RECONCILIATION ADJUSTMENTS AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR (DECEMBER 1, 2001)	\$	(381,308.56)
LESS: DOLLAR AMOUNT RESULTING FROM THE UNIT RATE FOR SUPPLIER REFUNDS AND RECONCILIATION ADJUSTMENTS OF \$ (0.007) MCF AS USED TO COMPUTE RA OF THE GCR IN EFFECT FOUR QUARTERS PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 45.969.223 MCF FOR THE PERIOD BETWEEN THE EFFECTIVE DATE OF THE CURRENT GCR RATE AND THE EFFECTIVE DATE OF THE GCR RATE IN EFFECT APPROXIMATELY ONE YEAR PRIOR TO THE CURRENT RATE	\$	(321,784.55)
BALANCE ADJUSTMENT FOR THE RA	\$	(59,524.01)
LAR AMOUNT OF THE BALANCE ADJUSTMENT AS USED TO COMPUTE BA OF THE JR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR (SEPTEMBER 1, 2002)	, \$	555,201.35
LESS: DOLLAR AMOUNT RESULTING FROM THE BA OF \$ 0.096 /MCF AS USED TO COMPUTE THE GCR IN EFFECT ONE QUARTER PRIOR TO THE CURRENTLY EFFECTIVE GCR TIMES THE JURISDICTIONAL SALES OF 6.620.078 MCF FOR THE PERIOD BETWEEN THE FEECTIVE DATE OF THE MATERIATE AND THE		
EFFECTIVE DATE OF THE GCR RATE IN EFFECT IMMEDIATELY PRIOR TO THE CURRENT RATE	\$	635,527.45
BALANCE ADJUSTMENT FOR THE BA	\$	(80,326.10)
TOTAL BALANCE ADJUSTMENT AMOUNT	\$	(1,020,358.02)

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY GAS COST RECOVERY RATE CALCULATIONS

PARTICULARS		•	UNIT	AMOUNT
EXPECTED GAS COST (EGC)			\$/MCF	6.57
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)			\$/MCF	(0.06
ACTUAL ADJUSTMENT (AA)			\$/MCF	0.17
BALANCE ADJUSTMENT (BA)			\$/MCF	(0.07 6.60
GAS COST RECOVERY RATÉ (GCR) = EGC + RA + AA +BA			\$/MCF	6.60
GAS COST RECOVERY RATE EFFECTIVE DATES:	APRIL 1, 2003	THROUGH	MAY 30, 2003	
EXPECTED G/	S COST CALCULATIO	N		<u> </u>
DESCRIPTION			UNIT	AMOUNT

SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
CURRENT QUARTERLY SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	(0.001)
PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	(0.060)
SECOND PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	(0.004)
THIRD PREVIOUS QUARTERLY REPORTED SUPPLIER REFUND & RECONCILIATION ADJUSTMENT	\$/MCF	0.000
SUPPLIER REFUND AND RECONCILIATION ADJUSTMENT (RA)	\$/MCF	(0.065)

ACTUAL ADJUSTMENT SUMMARY CALCULATION THUOMA UNIT **PARTICULARS** CURRENT QUARTERLY ACTUAL ADJUSTMENT \$/MCF 0.571 \$/MCF PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT (0.029)(0.098)SECOND PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT \$/MCF THIRD PREVIOUS QUARTERLY REPORTED ACTUAL ADJUSTMENT \$/MCF (0.269)**ACTUAL ADJUSTMENT (AA)** \$/MCF 0.175

BALANCE ADJUSTMENT SUMMARY CALCULATION

PARTICULARS	UNIT	AMOUNT
BALANCE ADJUSTMENT AMOUNT	\$	(1,020,358.02)
JURISDICTIONAL SALES FOR THE QUARTER	MCF	13,221,311
BALANCE ADJUSTMENT (BA)	\$/MCF	(0.077)

THIS QUARTERLY REPORT FILED PURSUANT TO ORDER NO. 78-515-GA-ORD
OF THE PUBLIC UTILITIES COMMISSION OF OHIO, DATED OCTOBER 18, 1979.

TOTAL EXPECTED GAS COST COMPONENT (EGC)

DATE FILED: March 7, 2003

BY: JOHN P. STEFFEN

\$/MCF

6.572

TITLE: VICE-PRESIDENT, RATES

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

SCHEDULE

EXPECTED GAS COST RATE CALCULATION

DETAILS FOR THE EGC RATE IN EFFECT AS OF MARCH 1, 2003
VOLUME FOR THE TWELVE MONTH PERIOD ENDED NOVEMBER 30, 2002

\$30,827,539	(1,811,981)	32,639,520	TOTAL DEMAND COSTS:
(1,811,961)	(1,811,981)		SELF-HELP ARRANGEMENTS (SCH. 1-B) SPECIAL PURCHASES (SCH. 1-B)
			OHIO PRODUCERS (SCH. 1-B)
•			SYNTHETIC (SCH. 1-A) OTHER GAS COMPANIES (SCH. 1-B)
408,230	0	408,230	PRODUCERMARKETER (SCH. 1-A)
786,048	0	786,048	K O Transmission Company
491,250	0	491,250	Tennessee Gas Pipeline
9,664,902	0	9,664,902	Texas Ges Transmission Corp.
4,537,957	0	4,537,957	Columbia Gulf Transmission Co.
647,568	0	647,568	Union Light, Heat, and Power Co.
16,103,565	0	16,103,585	Columbia Gas Transmission Corp.
	•		INTERSTATE PIPELINE SUPPLIERS (SCH. I-A)
COST AMT (\$)	COST AMT (\$)	COST AMT (5)	
EXPECTED GAS	EXPECTED GAS	EXPECTED GAS	DEMAND COSTS
TOTAL DEMAND	MISC	DEMAND	

TOTAL GAS SALES LESS SPECIAL CONTRACT IT PURCHASES:

DEMAND (FIXED) COMPONENT OF EGC RATE:

\$0.706 /MCF

43,711,948 MCF

COMMODITY COSTS:

GAS MARKETERS
GAS STORAGE
COLUMBIA GAS TRANSMISSION
TEXAS GAS TRANSMISSION
PROPANE
COMMODITY COMPONENT OF EGC RATE:

\$6,672 /MCF

\$0.082 /MCF \$0.000 /MCF \$0.000 /MCF \$5.867 /MCF

\$5.785 AACF

TOTAL EXPECTED GAS COST:

SCHEDULE I - A PAGE 1 OF 9

COMPANY NAME: THE CINCINNATI GAS & ELECTRIC COMPANY

PRIMARY GAS SUPPLIER / TRANSPORTER

DETAILS FOR THE EGC IN EFFECT AS OF		AND THE	
VOLUME FOR THE TWELVE MONTH PERIOD ENDED	NOVEMBER 30, 2002		
SUPPLIER OR TRANSPORTER NAME	Columbia Gas Transmissio	on Corp Zone #3	•
TARIFF SHEET REFERENCE	Second Revised Volume N	o 1 Sheet No 29/26	
EFFECTIVE DATE OF TARIFF	2/1/2003 / 2/1/2003	RATE SCHEDULE NUMBE	R FSS/SST
ETTEOTIVE DATE OF TAKET	21/2000/21/2000	141 = 0011=00== 110110=	
TYPE GAS PURCHASED		LIQUIFIED	_SYNTHETIC
UNIT OR VOLUME TYPE	MCF		OTHER DTH
PURCHASE SOURCE	X INTERSTATE	INTRASTATE	
INCLUDABLE GAS SUPPLIERS		`	1 ·
	UNIT	TWELVE	EXPECTED GAS
PARTICULARS	RATE	MONTH	COST AMOUNT
	(\$PER)	VOLUME	(\$)
DEMAND			
CONTRACT DEMAND - FSS MDSQ	1.5080	* 2,646,168	3,990,421
CONTRACT DEMAND - FSS SCQ	0.0290	* 112,992,948	3,276,795
CONTRACT DEMAND - SST (Oct-Mar)	4.4524	* 1,323,084	5,890,899
CONTRACT DEMAND - SST (Apr-Sep)	4.4524	• 661,542	2,945,450
		1	1
]	j	J
]		
	ļ		
TOTAL DEMAND			16,103,565
			Ì
COMMODITY			
COMMODITY	}		į
OTHER COMMODITY (SPECIFY)		j	
	}		· ·
TOTAL COMMODITY			
MISCELLANEOUS	l l	}	1
TRANSPORTATION	-	-	-
OTHER MISCELLANEOUS (SPECIFY)		-	-
	- I	(-
		· ·	
Capacity Release - SST (System Sup)		1	-
TOTAL MISCELLANEOUS			
TOTAL EVEROTER OAR COST OF BRILLING CURRE	(CD/TO (MODARTER	•	18 100 506
TOTAL EXPECTED GAS COST OF PRIMARY SUPPL	JEW I KANSPOK I EK		16,103,565

Columbia Gas Transmission Corporation	ssion Ca	rporati	u o					٠			Eighteenth	et No.	29
FERC Gas laritt Second Revised Volume No.	ne No. 1							٠		,	Seventeenth	Superseaing Revised Sheet No.	29
Currently Effective Rates Applicable to Rate Schedule FSS, ISS, and SIT Rate Per Dth	tes edule FSS,	. [SS, an	TIS P										
	Tarif	Tri Base Tariff Rate (Transportation Cost Rate Adjustment Current Surchar	ion Cost ustment Surcharge	Electric Þower Costs Adjustment Current Surchar	Power Annual instment Charge Surcharge Adjustment 2/		General R&D Funding Unit 3/	Total Effective Rate	Daily Rate			······································
Rate Schedule (FSS) Reservation Charge Capacity Injection Withdrawal	ගපපප ප	1.508 2.90 1.53 1.53 10.92					• • • • • •		1.508 2.90 1.53 1.53	0.050 2.90 1.53 1.53 10.92			and the second s
Rate Schedule ISS Commodity Maximum Minimum Injection Withdrawal	+++	5.95 0.00 1.53							5.95 0.00 1.53	5.95 0.00 1.53 1.53		•	
Rate Schedule SIT. Commodity Maximum Minimum	.	4.13			•	1 .	, ,		4.13 2.53	4,13			
 Excludes Account 858 expenses and Electric Power Costs which are recovered through Columbia's Transportation Costs Rate Adjustment (ICRA) and Electric Power Costs Adjustment (EPCA), respectively. ACA assessed where applicable pursuant to Section 154.401 of the Commission's Regulations. GRI assessed where applicable pursuant to Section 154.401 of the Commission's Regulations. 	58 expense Custs Adapplicab applicab	es and El justment le pursua le pursua	ectric Po (EPCA), r int to Sec int to Sec	ower Costs whrespectively. ction 154.402 ction 154.401	ich are reco of the Comm of the Comm	ivered thruissission's F	are recovered through Columbi the Commission's Regulations. the Commission's Regulations.	ota's Transpo	rtation Costs	Rate Adj	ustment (TCR	£	
				*									
					,			-					

Issued by: Carl W. Levander, Vice President Issued on: December 31, 2002